FILE NOTATIONS	2002
Entered in NID File	Checked by Chief
Entered On S R Sheet	Copy NID to Field Office
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter
COMPLETION DATA: Date Well Completed 9-11-68 OW	Location Inspected Bond released State of Fee Land
GW OS PA LOGS	EILED
Driller's Log /-13 64 Electric Logs (No.) 3	GR GR-N Micro

8-99-96

S. S. GOVERNMENT PRINTING OFFICE 16-84376-

Title Division Supt of Operations

. H Form 9-331 b (April 1952)



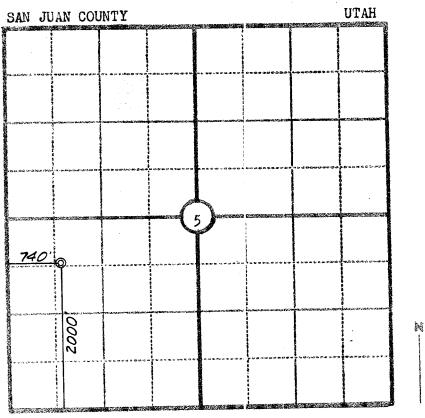
(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Lease No	214	Nav	Tr	7
Allottee				
Li dian Agen	су	_Nav	1jo	

NOTICE OF INTENTION TO DRILL		XX	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANG			SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	1
NOTICE OF INTENTION TO TEST W	in the second se	i · i	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRIE	LL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT	OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT.	i
NOTICE OF INTENTION TO PULL O	R ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABAND	ON WELL			
(tarra)				
UNDI	CATE ABOVE BY CHECK	MARK NATU	JRE OF REPORT, NOTICE, OR OTHER DATA)	
		1	June 11	, 19. 63
		<u>.</u> 1	(XX	_
'ell No. <u>2-5</u> is	located 2000 ft	. from	$\begin{bmatrix} \mathbf{X} \\ \mathbf{S} \end{bmatrix}$ line and $\begin{bmatrix} 740 \\ 1 \end{bmatrix}$ ft. from $\begin{bmatrix} \mathbf{X} \\ \mathbf{W} \end{bmatrix}$ line of	sec. <u>5</u>
W SWk Sec. 5 (34 Sec. and Sec. No.)	43-S	21	L-E unge) (Meridian)	
Chinle Wash Jula	<u> </u>	San J	Juan Utah bdivísiou) (State or Territory)	
	s to objective sands; she ing points, and	ow sizes, we d all other i	OF WORK eights, and lengths of proposed casings; indicate mudding important proposed work) to in estimated total depth of	,
t is our intention ill run approximate e will run approximo stop water flow countered, we will cater flow or lost cuction string. Cas	to drill this ly 350' of 13 ately 3800' or combat lost complete the warrelation is ging will be complete to the warrelation is ging will be complete the warrelation is ging will be complete.	ow sizes, we dall other is well 3-3/8" of 8-5/t circuvell wis not a cemente	to an estimated total depth of 48# H-40 surface casing cements [8"]6# J-55 intermediate casing ilation. Ir commercial product that 5½" 15.5# J-55 liner. In a problem, we will run a 5½" 15.5# ded with sufficient cement to content t	5700'. ed to sugar if necessary the evenue. 5# J-55
t is our intention ill run approximate e will run approximo o stop water flow countered, we will cater flow or lost cuction string. Casegulations. Estimated	to drill this ly 350' of 13 mately 3800' or combat lost complete the warrends will be contend to the contend of	ow sizes, we dall other is well 3-3/8" of 8-5/t circuvell wis not a cemente	to an estimated total depth of 48# H-40 surface casing cements (8" 36# J-55 intermediate casing ilation. Ir commercial product that 5½" 15.5# J-55 liner. In a problem, we will run a 5½" 15.6# d with sufficient cement to corare as follows:	5700'. ed to sugar if necessary the evenue. 5# J-55
t is our intention ill run approximate will run approximate o stop water flow countered, we will cater flow or lost cuction string. Casegulations. Estimater 19	to drill this aly 350' of 13 nately 3800' or combat lost complete the warrelation is sing will be contacted formation	ow sizes, we dall other is well 3-3/8" of 8-5/t circuvell wis not a cemente	to an estimated total depth of 48# H-40 surface casing cements 18" 16# J-55 intermediate casing ilation. Ir commercial products that 5½" 15.5# J-55 liner. In a problem, we will run a 5½" 15.2# J-55 are as follows: Paradox C - 4896'	5700'. ed to sugar if necessary the evenue. 5# J-55
t is our intention ill run approximate e will run approxim o stop water flow o ountered, we will o ater flow or lost o uction string. Cas egulations. Estima Hermosa - 39 Paradox A -	to drill this aly 350' of 13 ately 3800' or combat lost complete the warrelation is ing will be contend formation 30' 4750'	ow sizes, we dall other is well 3-3/8" of 8-5/t circuvell wis not a cemente	to an estimated total depth of 48# H-40 surface casing cements 8" 16# J-55 intermediate casing ilation. Ir commercial product that 5½" 15.5# J-55 liner. In a problem, we will run a 5½" 15.24 with sufficient cement to corare as follows: Paradox C - 4896' Paradox D - 5070'	5700'. ed to sugar if necessary the evenue. 5# J-55
t is our intention ill run approximate e will run approxim o stop water flow o ountered, we will o ater flow or lost o uction string. Cas egulations. Estima Hermosa - 39 Paradox A - Paradox B -	to drill this ly 350' of 13 ately 3800' or combat lost complete the warrulation is ling will be contact formation 4750' 4880'	ow sizes, we dall other is well 3-3/8" of 8-5/t circuvell wis not a cemente	to an estimated total depth of 48# H-40 surface casing cements 8" 36# J-55 intermediate casing ilation. Ir commercial product that 5½" 15.5# J-55 liner. In a problem, we will run a 5½" 15.6# dwith sufficient cement to con are as follows: Paradox C - 4896' Paradox D - 5070' Lower Paradox - 5095'	5700'. ed to sugar if necessary the evenue. 5# J-55
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t is our intention ill run approximate e will run approxim o stop water flow o ountered, we will o ater flow or lost o uction string. Cas egulations. Estima Hermosa - 39 Paradox A - Paradox B - Paradox A 3 I understand that this plan of w	to drill this ly 350' of 13 nately 3800' or combat lost complete the wirculation is ling will be content formation 4750' 4880' 4810'	ow sizes, we dall other is well 3-3/8" of 8-5/t circuvell wis not a cemente a tops	to an estimated total depth of 48# H-40 surface casing cements (8" 36# J-55 intermediate casing ilation. Ir commercial production a problem, we will run a 5½" 15.5# J-55 liner. In a problem, we will run a 5½" 15.6# dwith sufficient cement to contare as follows: Paradox C - 4896' Paradox D - 5070' Lower Paradox - 5095' TD - 5700'	5700'. ed to suggiff necklon is entire the even of th
t is our intention ill run approximate e will run approxim o stop water flow o ountered, we will o ater flow or lost o uction string. Cas egulations. Estima Hermosa - 39 Paradox A - Paradox B - Paradox A 3 I understand that this plan of w	to drill this ly 350' of 13 ately 3800' or combat lost complete the wirculation is ling will be content formation 4750' 4880' or k must receive approximately approximatel	ow sizes, we dall other is well 3-3/8" of 8-5/t circuvell wis not a cemente a tops	to an estimated total depth of 48# H-40 surface casing cements (8" 36# J-55 intermediate casing ilation. Ir commercial production a problem, we will run a 5½" 15.5# J-55 liner. In a problem, we will run a 5½" 15.6# dwith sufficient cement to contare as follows: Paradox C - 4896' Paradox D - 5070' Lower Paradox - 5095' TD - 5700'	5700'. ed to suggiff necklon is entire the even of th

Company	MARA	MARATHON OIL COMPANY						*************			
Lease	NAVA	NAVAJO				Well No. 2-5					
Sep	5	, т.43	SOL	JTH	, R	21	eas t		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Location	2000'	FROM	THE	SOUTH	LINE	AND	7401	FROM	THE	WEST	LINE
Elevation	50	1080						,			



Scale-4 inches equal 1 mile

This is to certify that the above plat was prepared from field note of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Soul

Registered Land Surveyor.
James P. Leese

Utah Reg. Nc. 1472

eved

5 June

1963

June 24, 1963

Marathon Oil Company P. O. Box 120 Casper, Wyoming

Attention: Division Supt. of Operations

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo 2-5, which is to be located 2000 feet from the south line and 740 feet from the west line of Section 5, Township 43 South, Range 21 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer Office: DA 8-5771 or DA 8-5772 Home: GR 7-2890 Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed

if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands.

Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF: cnp

Encls. (Forms)

cc: P. T. McGrath, District Engineετ U. S. Geological Survey Farmington, New Mexico

> H. L. Coonts, Petroleum Engine₹r Oil & Gas Conservation Commission Moab, Utah



FMM

MARATHON OIL COMPANY

FORMERLY THE OHIO OIL COMPANY

P. O. Box 120 Casper, Wyoming July 11, 1963

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

Enclosed is a resume of drilling operations on Water Well #2 located in Section 5, T43S, R21E, San Juan Co., Utah, furnished in accordance with Rule C-20 of the General Rules and R_egulations and Rules of Practice and Procedure of your Commission.

The water from this well is to be used in connection with drilling operations on our well Navajo #2-5 located in the same Section, Township and Range.

Very truly yours,

H. J. BRUNT

Division Supt. of Operations

HJB/EFL: mb

H

PAD

MARATHON OIL COMPANY

Casper, Wyoming

RESUME OF DRILLING OPERATIONS

Water Well #2

(Sec. 5, T43S, R21E, San Juan Co., Utah)

- 6/29/63 Spudded at 6:00 PM.
- 6/30/63 TD 41' Navajo sandstone. Set 1 jt. (40') 9-5/8" casing cemented with 18 sacks w/4% CaCl₂. Job completed at 12:00 noon.
 - 7/1/63 TD 100' fine red sand. 1 bbl. water per hr. at 95'.
- 7/2/63 TD 213' fine red sand. Hole caving at 213' caved back to 185'.
- 7/3/63 TD 251' fine red sand. Fluid level standing at 90'. Cleaned out hole. Bailer tested 50 BPH. Ran 8 jts. 5½" casing, landed at 247' GL. Released rig.

Lopey 14. X. E

Form OGCC-4

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Utah	Cou	nty. Sar	n Juan		. Field or	Lease	Chinle Wash
The	followin	g is a co	orrect repor	t of opera	ations and	I productio	on (includ	ding drilling and producing wells) for
	Ju	1у		., _{19.} 63	. .			
Agent's	address .	P	. O. Bo	к 120		Compa	ıny	Marathon Oil Company
		C	asper, 1	Wyoming		Signed		HJ Brunder
Phone		2	23 5-251	L.		Agent'	s ti:le	Division Supt. of Operations
								Navajo Tribal .ease No.14-20-603-383ee & Pat. □ 214 Nav Tr 7
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW½ Sec. 5	438	21E	2-5					TD 7/31/63 - 2475.
							·	Spudded 12 Midnight 7/23/63. 12%" hole.
							·	7/24/25 - Drilled Sandstone. Ran 10 jts. 13-3/8", 48#, surface casing. Cemented w/300 sacks regular, 2% gel, and 2% CaCl2.
								7/26-31 - Drilling shale. Sample Tops: Chinle - 950', De Chelly - 1978'. No shows.
		,						
						;		
	,			,				
					·			
								e/

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection



	(April 1952)									
1										
		}	[

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R3 Approval expires 12-31-60.	59.4.
Indian Agency Navajo	
14-20-603-383	
Allottee	
21/1 Nov Tr	7

NOTICE OF INTENTION	ON TO DRILL	SUBSEQUENT RIPORT OF WATER SHUT-OFF
	ON TO CHANGE PLANS	
	ON TO TEST WATER SHUT-OFF	
	ON TO REDRILL OR REPAIR WELL	
	ON TO SHOOT OR ACIDIZE	
	ON TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY.
	ON TO ABANDON WELL	Demonstrate Technologies Coning
	(INDICATE ABOVE BY CHECK	K MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
		10.00
		August 9 , 1963
		ft. from $\{S\}$ line and 740 ft. from $\{W\}$ line of sec. 5 $\frac{21-E}{\text{(Range)}}$ (Meridian)
Chinle Wa	ash San	n Juan Utah
(Field)) ·	(County or Subdivision) (State or Territory)
he elevation of	kelly bushing f the derrick floor above	sea level is 5093 ft.
	· •	THE STATE OF MODE
		DETAILS OF WORK.
	expected depths to objective sands; ing points,	show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- and all other important proposed work)
ugust 8, 1966.40#, 8 rd b 3583.95' 1 an 10 bbls. aCl ₂ and 1/4 M, 8/9/63. 323', 3169'	63. Ran 95 jts., 35. 63. Ban 95 jts., 35. 63. J-55 ST&C, conditing the standard of water ahead and 4#/sak Flosele. Distribution	show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementand all other important proposed work) 596.23', effective length 3570.50', of 7-5/8" OD ion 1 intermediate casing, landed from 11.95' KB guide shoe - 1.50'. Circulated hole for 30 min cemented with 375 sacks 50-50 pozmix with 2% splaced with 168 bbls. water. Plug down at 12:4 cement top at 2690'. Centralizers at 3579', 34
ugust 8, 1906.40#, 8 rd o 3583.95' l an 10 bbls. aC1 ₂ and 1/4	63. Ran 95 jts., 35. 63. Ban 95 jts., 35. 63. J-55 ST&C, conditing the standard of water ahead and 4#/sak Flosele. Distribution	show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-and all other important proposed work) 596.23', effective length 3570.50', of 7-5/8" OD ion 1 intermediate casing, landed from 11.95' KB guide shoe - 1.50'. Circulated hole for 30 min.
ugust 8, 1966.40#, 8 rd b 3583.95' 1 an 10 bbls. aCl ₂ and 1/4 M, 8/9/63. 323', 3169'	63. Ran 95 jts., 35. 63. Ban 95 jts., 35. 63. J-55 ST&C, conditing the standard of water ahead and 4#/sak Flosele. Distribution	show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementand all other important proposed work) 596.23', effective length 3570.50', of 7-5/8" OD ion 1 intermediate casing, landed from 11.95' KB guide shoe - 1.50'. Circulated hole for 30 min cemented with 375 sacks 50-50 pozmix with 2% splaced with 168 bbls. water. Plug down at 12:4 cement top at 2690'. Centralizers at 3579', 34
agust 8, 196 6.40#, 8 rd 5.3583.95' 1 an 10 bbls. aCl ₂ and 1/4 M, 8/9/63. 323', 3169'	63. Ran 95 jts., 35. 63. Ban 95 jts., 35. 63. J-55 ST&C, conditing the standard of water ahead and 4#/sak Flosele. Distribution	show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementand all other important proposed work) 596.23', effective length 3570.50', of 7-5/8" OD ion 1 intermediate casing, landed from 11.95' KB guide shoe - 1.50'. Circulated hole for 30 min cemented with 375 sacks 50-50 pozmix with 2% splaced with 168 bbls. water. Plug down at 12:4 cement top at 2690'. Centralizers at 3579', 34
igust 8, 1965.40#, 8 rd 5.40#, 8 rd 5.3583.95' 1 an 10 bbls. aCl ₂ and 1/44, 8/9/63. 323', 3169'/11/63.	63. Ran 95 jts., 35. J-55 ST&C, conditing points, and an	show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementand all other important proposed work) 596.23', effective length 3570.50', of 7-5/8" OD ion 1 intermediate casing, landed from 11.95' KB guide shoe - 1.50'. Circulated hole for 30 min cemented with 375 sacks 50-50 pozmix with 2% splaced with 168 bbls. water. Plug down at 12:4 cement top at 2690'. Centralizers at 3579', 34 Drilled out under intermediate string at 3:45 P
igust 8, 1965.40#, 8 rd 5.40#, 8 rd 5.3583.95' 1 an 10 bbls. aCl ₂ and 1/44, 8/9/63. 323', 3169'/11/63.	63. Ran 95 jts., 35. J-55 ST&C, conditing points, and an	show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementand all other important proposed work) 596.23', effective length 3570.50', of 7-5/8" OD ion 1 intermediate casing, landed from 11.95' KB guide shoe - 1.50'. Circulated hole for 30 min cemented with 375 sacks 50-50 pozmix with 2% splaced with 168 bbls. water. Plug down at 12:4 cement top at 2690'. Centralizers at 3579', 34
Igust 8, 1965.40#, 8 rd 5.40#, 8 rd 5.3583.95' 1 an 10 bbls. aCl ₂ and 1/4, 8/9/63. 323', 3169'/11/63.	63. Ran 95 jts., 35. J-55 ST&C, conditing points, and an	show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementand all other important proposed work) 596.23', effective length 3570.50', of 7-5/8" OD ion 1 intermediate casing, landed from 11.95' KB guide shoe - 1.50'. Circulated hole for 30 min cemented with 375 sacks 50-50 pozmix with 2% splaced with 168 bbls. water. Plug down at 12:4 cement top at 2690'. Centralizers at 3579', 34 Drilled out under intermediate string at 3:45 P
agust 8, 1966.40#, 8 rd 5 3583.95' 1 an 10 bbls. aCl ₂ and 1/4 M, 8/9/63. 323', 3169'/11/63.	Appected depths to objective sands; ing points, ing po	show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementand all other important proposed work) 596.23', effective length 3570.50', of 7-5/8" OD ion 1 intermediate casing, landed from 11.95' KB guide shoe - 1.50'. Circulated hole for 30 min cemented with 375 sacks 50-50 pozmix with 2% splaced with 168 bbls. water. Plug down at 12:4 cement top at 2690'. Centralizers at 3579', 34 Drilled out under intermediate string at 3:45 P
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For (A	m 9- pril 19	331 b 52)	- 1,2-1,
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Bue Ap	Budget Bureau No. 42-R359.4. Approval expires 12-31-60.							
Indian Age	ncy	Nava	ιjo			P'		
Allottee Lease No.	214	4 Nav	7 Tr	7				

			AND REPOR			
	TION TO DRILL			ORT OF WATER SHUT-OF		
	TION TO CHANGE PLANS			ORT OF ALTERING CASI		
	NTION TO TEST WATER SE			ORT OF REDRILLING OR		
er r	NTION TO REDRILL OR RI		1 11	ORT OF ABANDONMENT.		
	NTION TO SHOOT OR ACIE NTION TO PULL OR ALTER		SUPPLEMENTARY			
	NTION TO ABANDON WELL		Report of	Surface Casi	ng	XX
	(INDICATE AB	OVE BY CHECK MA	RK NATURE OF REPORT, NO	rice, or other data)		
				August 22		19 63_
	and the second					
Well No2	<u>2-5</u> is locate	d 2000 ft.	from ${N \choose S}$ line and	740 ft. from $\begin{cases} 740 & \text{ft. from } \end{cases}$	line of sec.	5
SW½ Sec		43 - S	21-E		,	
	nd Sec. No.)	(Twp.)	(Range)	(Meridian)		
Chinle	e Wash		n Juan	Ut	ah or Territory)	
(F)	ield) kelly b		nty or Subdivision)	nsse)	of lemony,	
The elevation	of the derrick flo	or above sea	level is 5093 ft.			
	1		AILS OF WORK			
State names of ar	nd expected depths to ob	jective sands; show ing points, and	v sizes, weights, and length all other important propos	s of proposed casings; in a work)	dicate mudding jol	os, cement-
orilled 12	ከ_ለበ ፍጥደር cond	ition 1 ca	ed to 17½" to 3 sing, overall 1 O' KB to 335' K O' and 77' KB.	ength - 329.4 (B, with Baker Circulated f	guide show for 15 mins rns. Job	
48# 8 rd. 1 length - 32 l.00'. 2 l Displaced v	Baker centrali with 52 BW, le 7/25/63. Pr	aving 20' essured bl	cement in casir ind rams and ca ace at 1:00 PM,	ising with 100	0# for 1½ 1	ombrer
48# 8 rd. 1 Length - 32 L.00'. 2 l Displaced v	Baker centrali with 52 BW, le 7/25/63. Pr	aving 20' essured bl	cement in casing ind rams and ca	ising with 100	0# for 1½ 1	ombrer
48# 8 rd. 1 Length - 32 L.00'. 2 l Displaced v	Baker centrali with 52 BW, le 7/25/63. Pr	aving 20' essured bl	cement in casing ind rams and ca	ising with 100	0# for 1½ 1	ombrer
#8# 8 rd. 1 ength - 32 00'. 2 1 Displaced wat 5:30 AM	Baker centrali with 52 BW, le 7/25/63. Pr	aving 20' essured bl	cement in casing ind rams and ca	ising with 100	0# for 1½ 1	ombrer
#8# 8 rd. 1 ength - 32 00'. 2 1 Displaced wat 5:30 AM	Baker centrali with 52 BW, le 7/25/63. Pr	aving 20' essured bl	cement in casing ind rams and ca	ising with 100	0# for 1½ 1	ombrer
48# 8 rd. 1 Length - 3: L.00'. 2 l Displaced v at 5:30 AM Tested OK.	Baker centrali with 52 BW, 1e , 7/25/63. Pr Drilled out	eaving 20' essured bl under surf	cement in casing ind rams and ca	7/26/63.	O# 101 12 1	nrs.
48# 8 rd. 1 length - 3: 1.00'. 2 l Displaced v at 5:30 AM Tested OK.	Baker centrali with 52 BW, 1e , 7/25/63. Pr Drilled out	eaving 20' essured bl under surf	cement in casir ind rams and cas ace at 1:00 PM,	7/26/63.	O# 101 12 1	nrs.
48# 8 rd. 1 length - 3: 1.00'. 2 l Displaced v at 5:30 AM Tested OK.	Baker centrali with 52 BW, 1e , 7/25/63. Pr Drilled out	aving 20' essured b1 under surf under surf	cement in casir ind rams and cas ace at 1:00 PM,	7/26/63.	O# 101 12 1	nrs.

Title____

Staff Assistant

6NO

Form OGCC-4

Lapey H.L. E.

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Utah	Cour	San	Juan		. Field or	Lease	Chinle Wash	
								ding drilling and producing wells) for	
	Aug	ust		., 19.63					
Agent's	address	P.	O. Box	120		Comp	anv	Marathon Oil Company	
			per, Wy					G. F. Lindall	
								Staff Assistant Navajo Tribal	
State Lea	ase No		Fede	ral Lease	No		. Indian l	Lease No.14-20-603-383 Fee & Pat. 214 Nav Tr 7	
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS	
74 01 74								(If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								-	
SW½									
Sec. 5	438	21E	2-5					TD 8/31/63 - 4926'	
								8/1 thru 8/6/63	1
							-	Drilled shale, sand, lime. Sa top Cutler 2990'.	mbre
:								8/7 thru 8/31/63	
								Drilled to 3673'. Ran log top follows: Chinle 950', Moenkop	
								De Chelly 1982', Organ Rock 20	
								Cutler 2999', and Cutler Marke Ran 7-5/8" intermediate string	
								11.95' to 3582'. Cemented w/3	375 sacks
		·			•			50-50 pozmix. Rigged up to digas. Had lost circulation tro	
					-			Drilled to 4883'. Sample tops	3.:
								Hermosa 4010', Paradox 4826'. 4883-4926' TD. Cut 43', recov	
								Dense limestone w/scattered bl	lack shale
			•					partings, bleeding oil. Brown w/vugs, porosity partially sta	
								From 4910-19' limestone w/scat	tered vug
			-					no shows. All porosity oil st looks wet. While preparing for	
								stem test, stuck drill pipe,	
								thru 8/31/63. Have been atter recover fish.	ibring to
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

	(A)	pril 19	52)	
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×	Indian Agency Nava jo
a n rea	14-20-603-383
R	Allottee
	Lease No. 214 Nav Tr 7

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY	NOTICES	AND REF	ORTS ON WEL	LS
NOTICE OF INTENTION TO DRILL		SUBSEQUEN	r report of water shut-off	
NOTICE OF INTENTION TO CHANGE		SUBSEQUEN	T REPORT OF SHOOTING OR ACIDIZ	ING
NOTICE OF INTENTION TO TEST WA	TER SHUT-OFF	1 11	T REPORT OF ALTERING CASING	1 1
NOTICE OF INTENTION TO REDRILL			T REPORT OF REDRILLING OR REPA	12-12 I
NOTICE OF INTENTION TO SHOOT		1 1	T REPORT OF ABANDONMENT	'
NOTICE OF INTENTION TO PULL OF		SUPPLEMEN	TARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDO	N HELL			
(INDIC	ATE ABOVE BY CHECK MA	ARK NATURE OF REPO	TT, NOTICE, OR OTHER DATA)	
V			September 25	1963
Navajo				
Well No. #2-5 is le	2000 ft	from line a	nd 740 ft from E li	ne of sec. 5
		V- J	(W)	
SWk Sec. 5	43-\$		(Meridian)	
(14 Sec. and Sec. No.) Chinle Wash	(Twp.)	(Range)		
(Field)	. Sar	unty or Subdivision)	Utah (State or Te	rritory)
ke11	v bushing			
The elevation of the derrie	de floor above sea	level is <u>5093</u>	_ ft.	
	DET	TAILS OF WO	שע	
				190
(State names of and expected depths	to objective sands; showing points, and	w sizes, weights, and I all other important]	roposed work)	mudding Jobs, cement-
Verbal permission to	plug and aban	ndon granted	by John Ward.	Seat Break to the second
At 7:00 PM, 9/10/63, 50 sacks 50-50 pozmin 2 hrs. and tagged top lost out of bottom of down drill pipe. For 7-5/8" casing. Spots 13-3/8" surface casing.	x, 2% CaCl ₂ and p of cement place of cement place of casing. Spound free point ted 40 sack place. Erected d	nd 1/4#/mack lug with wire otted 35 sack on 7-5/8" of lug from 1695 lry hole mark	Flocele. Displaced line at 3610'. Flu plug at 3400' insidesing at 1695'. Red -1630' and 25 sack p	with 5 BW. WOC uid was being de casing and lai covered 48 jts.
(See attached drawing	of fish left	in hole)		
(Location has not yet you by letter as soor I understand that this plan of we	n as it is rea	idy).	ady for inspection.	
Company MARATHON C	DIL COMPANY			
Address P.O. Box 1	120			
Casper, Wy	roming	*	Ву	
			Title Staff Ass	istant
4			and the same of th	

3. S. GOVERNMENT PRINTING OFFICE 10-84876

		n 9-:		· · · · · · · · · · · · · · · · · · ·			
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	/ <u>A</u>	RIC	HAR	D B.	& L KRA	FLA HL	H
L	ACT	ING	DIS				eer RY

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agen	ey	Nava.	jo	
14-20-	603	-383		

Allottee				

MAHL ENGINEED

ACTING DISTRICT ENGINEER	* .	
SUNDRY	NOTICES A	ND REPORTS ON WELLS
Towns or were to part	<u> </u>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO DRILL	ANC	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO CHANGE PL		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OF		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR	1	CURSEOUT DEPORT OF ARANDONMENT
NOTICE OF INTENTION TO PULL OR A	TED CACING	CUIDDI EMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON V	120	X UU
		001 3 1963
(INDICATI	E ABOVE BY CHECK MARK N	IATURE OF REPI)RT, NOTICE, OR OTHER DATA)
		September 25 U. S. GEOLOGICAL SURVEY FARM 10.63, NEW MEXISO
Nava jo	•	THE PARTY IN COUNTY, INC. OF THE PARTY INC. OF THE PARTY IN COUNTY, INC. OF THE PARTY IN COUNTY, INC. O
Well No is loca	, 2000	m line and 74) ft. from line of sec. 5
Well No 18 loca	atedrt. from	n S line and W mie or sec.
SWt Sec. 5	43-S	21-E
(1/ Sec. and Sec. No.).	(Twp.)	(Range) (Meridian)
Chinie Wash	San S	Juan Utah
(Field)	(County or	r Subdivision) (State or Territory)
Keily	bushing	. 5003
The elevation of the derrick	floor above sea lev	el istt.
0		
No.		LS OF WORK
(State names of and expected depths to	objective sands; show size	s, weights, and lengths of proposed casings; indicate mudding jobs, cement- her important proposed work)
Due to our inability to	recover fish J	lost in this well, it is our intention to plug
and abandon as follows:		
fter running freepoint	, we will recov	ver as much of the 7-5/8" intermediate string as
possible, then spot a 2	5 sack plug at	top of fish. 10 sack plug at casing stub. 25
sack plug opposite the	De Chelly, and	a 10 sack plug at the bottom of the surface
esing. We will not pl	ug the top of t	he surface with cement.
•		
erbal permission to pl	ug and abandon	granted by John Ward.
	1	
Comme to II S Smelting	Refining & Min	ing Co., Midland, Texas
copy to 0. 3. Smerting	Kerring & man	
		writing by the Geological Survey before operations may be commenced.
		Wilting by the decoupling our very perfore operations may be commissioned.
Company	DIL COMPANY	
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P. O. Box	120	劉麗 아이라 이 시험을 하는 사고를 취하고 있다. 그는 사람은
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Casper, Wy	/oming	By manage a hard decoder a street and the street of the st
		Confl Andrews
		Title Staff Assistant

S. SOVERNMENT PRINTING OFFICE 16-8437b

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget B	ureau l	No.	42-R359.4
Approval	expires	12-	31-60.

In	dian	Age	nev	N	BY:	a je	•	
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 , T.T.	7.7			 				7

NOTICE OF INTENTION TO I	ORILL		SUBSECIUENT RE	EPORT OF WATER	R SHUT-OFF		
NOTICE OF INTENTION TO C	HANGE PLANS		SUBSEQUENT RE	EPORT OF SHOOT	ING OR ACIDIZ	ING	
NOTICE OF INTENTION TO T	EST WATER SHUT-OFF		SUBSECUENT RE	EPORT OF ALTER	ING CASING		
NOTICE OF INTENTION TO F	REDRILL OR REPAIR WEL	L	SUBSEQUENT RE	EPORT OF REDRI	LLING OR REPA	AIR	
NOTICE OF INTENTION TO S				EPORT OF ABANE			
NOTICE OF INTENTION TO F		XX	SUPPLI MENTAR	Y WELL HISTORY	7		
NOTICE OF INTENTION TO A	ABANDON WELL						
	(INDICATE ABOVE BY CH	ECK MARK NATI	URE OF FEPORT.	OTICE, OR OTHE	R DATA)		[
and the state of t							
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	is located 200	0 ft f~~~	Mine and	740 t. t	rom 🖭 1:.	ne of sec	5
CH 140.	is focated	Ent. Hom	S I me and		W W	ic of scc	
SW& Sec. 5	43-8	21	l-B				
(¼ Sec. and Sec. No.)	(Twp.)	e distribution and first	ange)	(Meridian)			
Chinle Wash		San Juar		<u> </u>	Utah		
(Field)		(County or Su	(hdiwigion)		(State or Ter	ritory)	
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he elevation of the t	depths to objective sand	e sea level DETAILS Is; show sizes, we s, and all other	of WORK	hs of proposed ca sed work)	sings; indicate	The second second	
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Form OGCC-4

Sopy H. L. E.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

9/11/63: Could not recover stuck drill pipe. Shot off casing and recovered 48 joints, approximately 1695' gross, of 7-5/8" casing. Spotted 40 sack cement plug at 1695' and 25 sack cement			Septe	mber	•••••	, 1963	3			
Phone Area Code 307 23 5-2511 State Lease No. Federal Lease No. Indian Lease No. 14-20-603-38\$\(\text{dec. 6}\) Pat. \(\text{Twp.}\) Sec. \(\text{d}\) \(\frac{\text{No.}}{\text{Vof 1/4}}\) Twp. Range Well No. Status Bbls. Bbls. Bbls. MCF's Bbls. MCF's Contents of Cas; and Cas of Cas		Agent's	address	P	. O.Box	120		Comp	any	Marathon Oil Company
Sec. & Twp. Range Well No. Sec. & Patrus Oil Water Bbls. MCF's Contents of Gas; and Gas-Oil Ratio Test) Water Contents of Gas; and Gas-Oil Ratio Test Water Shot off casing and recovered 48 joints, approximately 1695' gross, of 7-5/8" casing, Spotted 40 sack cement plug at base of surface casing at 335'. Put on dry hole marker and released rig at 8:00 PM, 9/11/1963. Approximately 1875' of 7-5/8" casing, Approximately 1875' of 7-5/8" casing				C	asper, V	Wy omi ng	5	Signed	l	Planeall.
State Lease No. Federal Lease No. Indian Lease No. 14-20-603-386e & Pat. Sec. & Twp. Range Well No. Status Oil Water Gas MCF's]	Phone .	Area (Code 30	7 23	5-2511		Agent	s title	Staff Assistant
Sec. & Twp. Range Well No. Status Oil Bbls. Bbls. AICF's REMARKS (If drilling, Depth; if shur down, Cause; Date & Results of Water Shur-Off Test; Contents of Gas; and Gas-Oil Ratio Test) Why ec. 5 43S 21E 2-5 TD 9/11/1963 - 4926'. 9/1 thru 9/10/1963: Attempting to recover stuck drill pipe. 9/11/63: Could not recover stuck drill pipe. Shot off casing and recovered 48 joints, approximately 1695' gross, of 7-5/8" casing. Spotted 40 sack cement plug at 1695' and 25 sack cement plug at base of surface casing at 335'. Put on dry hole marker and released rig at 8:00 FM, 9/11/1963. WELL PLUGGED AND ABANDONED 9/11/1963. Approximately 1875' of 7-5/8" casing	;	State Lea	ase No.		Fede	ral Lease	No		Indian L	ease No.14-20-603-38βee & Pat. □
TD 9/11/1963 - 4926'. 9/1 thru 9/10/1963: Attempting to recover stuck drill pipe. 9/11/63: Could not recover stuck drill pipe. Shot off casing and recovered 48 joints, approximately 1695' gross, of 7-5/8" casing. Spotted 40 sack cement plug at 1695' and 25 sack cement plug at base of surface casing at 335'. Put on dry hole marker and released rig at 8:00 PM, 9/11/1963. WELL PLUGGED AND ABANDONED 9/11/1963. Approximately 1875' of 7-5/8" casing		Sec. & 1/4 of 1/4	Twp.	Range		*Status				REMARKS
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										•
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

f)

Lapy H.L. E

OIL AND GAS CONSERVATION COMMISSION

Vine

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PIUGGING METHODS AND PROCEDURE: - The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less that fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool_	Chinle Wash		County_	San Juan
ease Name Navajo	Well No. 2-5	Sec. 5	Twp. 43S	R. 21E
ate well was plugged:	September 11	19 63	-	
as the well plugged acc	cording to regulations	of the Commiss:	ion:	Yes
ifferent materials, and ottom elevations of each plant of the state of	olugging the well, the of plugs, location and of the amount of casing the section of abandoned by the from 3500-3610'; 35 sack plug at 335' - be	extent (by deposite of in hole, casing). Sack plug from the sack plug	ths) of the (giving size	plugs of , top and
875.50' - 7-5/8" 26.4'	J-55 casing left in ho	6.		
	Operato	MARATHOI	LIARLY COMPAN	77
				IY.
	Address	P. O. Bo		
		Casper,	Wyoming	
TATE OF WEAK WYOMING OUNTY OF Natrona Before me, t	AFFIDAVIT he undersigned authorit	y on this day	personally	appeared
ame is subscribed to the hat he is authorized to and that said report is	e above instrument, who make this report and h	being be me d	luly swarn o	n oath stat
Subscribed a	nd swarn to before me t	his 10th day o	of January	, 1964
y Commission Expires: S	egypt 21 - 1866			

NOTARY PUBLIC

INSTRUCTIONS: Complete this form in duplicate.

1

1 copy & n. 4.

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 310 NEWHOUSE BUILDING CONTROL OF SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

		<i>1.</i>	_							
Well Name & N	umber: <i>NAVA</i>	JO #2-5	EL. 3	1093 K.B.)						
Operator	ARATHON OIL CO	<u>). </u>	ss <u> Box 120</u>	CASPREL WYO	235-2511					
Contractor	ASPEN DRILLING	6 Addre	sis <u>Farmingten, N.</u>	M. Phone 325-19	96					
Location: SW 2	SW & Sec. 5 TA	3 R. 21 E	SAN JOAN	County, Utah,	·					
Water Sands:										
<u>De</u>	pth	Valume		Quality						
From	To	Flow Rate (T Head	Fresh or Salty						
1.240	Z50	PLMPED 50.	BBLS/HOUR	FRESH						
2./982	APROX 2000	EST. 1000' FLUIL	PRISE to FlowING	(1055) (51)	GHTLY					
3		SEC REMA	KK5.		,					
4										
5.		19441444 <u>4</u>		Bull College College	•					
7235 25.24	20, 40, 20, 20, 20, 20, 20, 20, 20, 20, 20, 2	Continued on reverse	side if necessary)							
Formation Top JURASSI TRIASSI	DE: ELECTRIC LOGIC KAYENTA 250 (+ WINGATE 350 (+ Chinle 950 (+ MOENKOPI 1899 (+)	4843) 4743) 4143) 3194)	PENNSYLVAN	PARADOX 4826	(+1083) (+267)					
PE Arian Permian <u>Remarks</u> :	De Chelly 1982 (+: ORGAN ROCK 2305 (+: CUTLER EVAPORITES 2	3111) 2758 9 <i>99(†2094</i>)			 					
THE PERI	MIAN DeChelly 56	indstone, topp	DEO BY 1982	while deilling wis	5 1401					
مرشم رور م	COD ACCURATE FL	OW. However,	HERE WAS EN	YOUGH WATER TO C	LEHR					
UP The	deilling mud ;	AN OBVIOUS	INCREASE OF	FLUID IN THE PIT	S NAS					
1.1. THIS S.	AME OF Chally ZON.	E WE GOT AND	ESTIMITED GADAR	SECTION 4, T435, E OF 60 TO 100 BB23	PHOUSE					
WATER FA NOTE: (a)	low of 17 18 1155 UM. Upon diminishing s Report on this form	# D THAT THIS upply of forms, as provided fo	please inform r in Rule C-20.	the Commission	VE SAME					

January 7, 1964

Marathon Oil Company P. O. Box 120 Casper, Wyoming

Re: Well No. Navajo #2-5
Sec. 5, T. 43 S., R. 21 E.,
San Juan County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Thank you for your attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

cnp

January 7, 1964

Marathon Oil Company P. O. Box 120 Casper, Wyoming

Attention: Staff Assistant

Re: Well No. Navajo #2-5
Sec. 5, T. 43 S., R. 21 E.,
San Juan County, Utah

Gentlemen:

This letter is to advise you the the well log and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your coopenation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

cnp

Enclosure - Forms



MARATHON OIL COMPANY

FORMERLY THE OHIO OIL COMPANY

P. O. Box 120 Casper, Wyoming January 10, 1964

The State of Utah
Oil & Gas Conser vation Commission
310 Newhouse Bldg., 10 Exchange Place
Salt Lake City 11, Utah

Attention:

Clarella N. Peck Records Clerk

Gentlemen:

In accordance with your letters of January 7, 1964, we are enclosing Forms OGCC-2, Affidavit and Record of Abandonment and Plugging, and OGCC-3, Well Completion or Recompletion Report and Log, on our Navajo #2-5 well.

We had not previously submitted these forms to your office as we had submitted Subsequent Report of Abandonment, Form 9-331b, and Log of Oil or Gas Well, Form 9-330, to the U. S. Geological Survey and believed they would send a copy of each of these forms to you. As far as the Subsequent Report of Abandonment is concerned, approval has not as yet been received from that office. They were notified by letter of December 18, 1963, that the location was ready for inspection so we expect to get their approval in the near future.

If we are mistaken in believing that the Survey will furnish you copies of Sundries, etc., which we submit to them, please advise and on any future wells we will send you copies direct.

The Electric Logs requested by you are being forwarded to you by another department in this office and you should receive them shortly.

Very truly yours,

H. J. BRUNT

Division Supt. of Operations

HJB/EFL: mb

P.S. To make certain your files are complete on this well, we are submitting copies of all Sundry Notices submitted to the Geological Survey on this well.

rm OGCC-3

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STATE OF UTAH

SUBMIT IN DUPLICAT

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	7. UNIT AGREEMENT	NAME
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	S. FARM OR LEASE	NAME
	_ #2.	_5
	9. WELL NO.	<u> </u>
	-	
	10. FIELD AND POOR	L. OR WILDCAT
	Sec. 5, T	43S, R21E or block and survey
	OR AREA	OR BLOCK MID BORTER
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		<i>*</i>
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OIL & GAS CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. TYPE OF WELL: b. TYPE OF COMPLETION: WORK PLUG BACK NEW WELL DEEP-EN 2. NAME OF OPERATOR Marathon Oil Company 3 ADDRESS OF OPERATOR P. O. Box 120, Casper, Wyoming
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 2000' FSL, 740' FWL, Sec. 5, T43S, R21E At surface At top prod. interval reported below At total depth 14. PERMIT NO. DATE ISSUED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, 15. DATE SPUDDED 50931 509 7-23-63 8-24-63 22. IF MULTIPLE COMPL., 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD DRILLE HOW MANY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND T'D)* 26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electrical, Microlog, Temperature Log, Caliper Log CASING RECORD (Report all strings set in well) 28 CEMEN DEPTH SET (MD) HOLE SIZE CASING SIZE WEIGHT, LB./FT. 335' KB 17去" 300 sx reg 48# 13-3/8" CaC1 9-7/8" 375 sx 50-7-5/8" 26.4# 95' -3583 951 CaC1. LINER RECORD 30. 29. SACKS CEMENT* BOTTOM (MD) SCREEN (MD) SIZE SIZE TOP (MD) 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-ize and type of pump) WELL STATUS (Producing or shut-in) DATE FIRST PRODUCTION <u>None</u> GAS-MCF. WATER-BBL HOURS TESTED CHOKE SIZE PROD'N. FOR OIL-B3L. DATE OF TEST OIL GRAVITY-API (CORR.) CALCULATED OIL-BRI. GAS-MCF. WATER-BBL. FLOW. TUBING PRESS. CASING PRESSURE 24-HOUR RATE TEST WITNESSED BY 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 0 35. LIST OF ATTACHMENTS 0 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records C.F. Lundahl DATE January 10, 1964 Staff Assistant TITLE SIGNED

INSTRUCTIONS

and or scare once. See mistructions on tems 22 and 24, and 35, perow regarding separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attached hereto, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal completion report and log on all types of lands and leases to either a Federal agency or a State agency, See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. General: This form is designed for submitting a complete and correct well and/or State office.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown,) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, interval, or intervals, top(s), bottom(s) and name(s) or Federal office for specific instructions.

"Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) for each additional interval to be separately produced, showing the additional data pertinent to such interval. tem 29: Item 33:

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Marathon Oil Company P. O. Box 120 Casper, Wyoming

Gentlemen:

In answer to your letter of January 10, 1964, please be advised that the U. S. Geological Survey does not send us copies of reports received by them.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

cnp

January 15, 1964

Marathon Oil Company P. O. Box 120 Casper, Wyoming

Re: Well No. Navajo #2-5
Sec. 5, T. 43 S., R. 21 E.,
San Juan County, Utah

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we notice that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

cnp

Enclosure

COMMISSIONERS

C. R. HENDERSON CHAIRMAN

M. V. HATCH C. S. THOMSON B. H. CROFT C. P. OLSON

EXECUTIVE DIRECTOR C. B. FEIGHT



PETROLEUM ENGINEE PAUL W. BURCHELL CHIEF ENGINEER SALT LAKE CITY

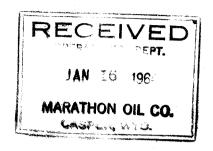
HARVEY L. COONTS BOX 266 MOAB, UTAH

THE STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

310 NEWHOUSE BUILDING 10 EXCHANGE PLACE SALT LAKE CITY II

January 15, 1964



Marathon Oil Company P. O. Box 120 Casper, Wyoming

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Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK

RECORDS CLERK

cnp

Enclosure

RECEIVED

JAN 16 1964

MARATHON UIL CO. Title & Lease Record Dept. CASPER, WYOMING ...



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

P. O. Box 959
Farmington, New Mexico

Mar. 2, 1964

Mr. Harvey Coonts Utah Oil & Gas Conservation Comm. Moab, Utah

Dear Harvey:

The following abandoned wells in San Juan Co., Utah were inspected and approved by this office during February:

Texaco Inc. No. 1 Navajo "AE", NW 19-43S-21E
Cities Service Oil Co. No. 1 Navajo "B", NW 36-43S-20E

Very truly yours,

P. T. McGrath District Engineer